

Severance Tax Quarterly Installment

Provide any information below that is not preprinted.

TC-801
Rev. 4/97

Name and address	Utah Code 59-5-107, states that taxpayers whose total tax liability for the preceding calendar year was \$3,000 or more, shall pay the current year's tax liability on a quarterly basis. Quarterly Installment Schedule 1st QTR: Jan - Mar is due June 1 2nd QTR: Apr - Jun is due Sept 1 3rd QTR: Jul - Sept is due Dec 1 4th QTR: Oct - Dec is due Mar 1 (of the next year)	● Installment Period (provide if not preprinted)
		● Installment due on or before (provide if not preprinted)
		● Account number (assigned by Utah Division of Oil, Gas, & Mining)

See instructions on the reverse side.	OIL		GAS		NGL		Value TOTALS (OIL plus GAS plus NGL)
	Gross volume (in bbls)	Value	Gross volume (in mcf)	Value	Gross volume (in gals)	Value	
1. Produced, saved, sold or transported		\$		\$		\$	\$
2. Deduct product taken in kind		\$		\$		\$	\$
3. Add product received in kind		\$		\$		\$	\$
4. Total (Line 1 minus line 2 plus line 3)		\$		\$		\$	\$
5. Deduct exempt royalties		\$		\$		\$	\$
6. Total (Line 4 minus line 5)		\$		\$		\$	\$
7. Annual (field) exemption		\$		\$		\$	\$
8. Stripper well production exemption		\$		\$		\$	
9. First six months of production exemption		\$		\$		\$	
10. Wildcat well exemption (First 12 months of production)		\$		\$		\$	
11. Total taxable production (Line 6 minus lines 7 through 10)		\$		\$		\$	\$
12. Tax due (3% of the first \$13 per barrel or \$1.50 per mcf)		\$		\$			
13. Tax due (5% of \$13.01 and above per barrel or \$1.51 and above per mcf)	DO	\$	DO	\$	DO		
14. NGL tax due (4% of line 11 NGL column)	NOT		NOT		NOT	\$	
15. Incremental taxes at .015 and/or .025 or .02	USE	\$	USE	\$	USE	\$	\$
16. Total tax due (Total of lines 12 through 15)		\$		\$		\$	\$
17. Minus estimated workover or recompletion credit							\$
18. Payment due (Line 16 minus line 17, not less than zero)							● \$

Penalties and interest will be computed as provided by law and billed by the Utah State Tax Commission for late filing and/or late payments.
I have reviewed this report and certify the information to be accurate and complete.

Authorized signature	Telephone number	Date
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INSTRUCTIONS FOR SEVERANCE TAX QUARTERLY INSTALLMENTS (TC-801)

LINE 1 Enter the gross volume and value for ALL oil, gas, and natural gas liquids produced, saved, sold, or transported. Entries on this line should be made by the operator only.

LINE 2 Include on this line product taken in kind.

LINE 3 Include on this line product received in kind from wells operated by other producers.

LINE 5 EXEMPT ROYALTIES

Enter royalties paid to the U.S. Government, State of Utah, Bureau of Indian Affairs, and/or Indian Tribes.

LINE 7 ANNUAL (FIELD) EXEMPTION

An annual (field) exemption of the first \$50,000 in gross value of each well or wells is provided for each operator. The exemption is to be prorated among the interest owners in proportion to their share of production or sales.

The amount allocated to exempt interest owners is the ratio of the exempt royalty value to the total value, multiplied by \$50,000 on an annual basis. However, if any interest owner takes products in kind and reports and pays tax, that interest owner is entitled to take a proportionate share of the exemption. The proportionate share of the exemption is calculated by the operator for the interest owner.

The total exemption taken may not exceed \$12,500 per quarter per exemption claimed.

LINE 8 STRIPPER WELL PRODUCTION EXEMPTION

An annual exemption for stripper well production is allowed. Stripper well means "an oil well whose average daily production for the days the well has produced has been 20 barrels or less of crude oil a day during any consecutive 12 month period, or a gas well where average daily production for the days the well has produced has been 60 mcf or less of natural gas per day during any consecutive 90 day period."

LINE 9 FIRST SIX MONTHS OF PRODUCTION EXEMPTION

An exemption from the payment of severance tax is allowed for a period of six months following the first day of production.

LINE 10 WILDCAT WELL PRODUCTION EXEMPTION

An exemption from the payment of severance tax is allowed for the first twelve months of production on wildcat wells as defined by Utah Code 59-5-101. Exemption applies to wells started after January 1, 1990.

LINES 12 and 13

Beginning January 1, 1992, the severance tax rate for oil is as follows: (i) 3% of the value up to and including the first \$13 per barrel for oil; and (ii) 5% of the value from \$13.01 and above per barrel for oil. Beginning January 1, 1992, the severance tax rate for natural gas is as follows: (i) 3% of the value UP to and including the first \$1.50 per mcf for gas; and (ii) 5% of the value from \$1.51 and above per mcf for gas. Utah Code 59-5-102

LINE 14 Beginning January 1, 1992, the severance tax rate for natural gas liquids is 4% of the taxable value for natural gas liquids. Utah Code 59-5-102

LINE 15 INCREMENTAL PRODUCTION TAX REDUCTION

A 50% reduction in the tax rate is imposed upon the "Incremental production" achieved from an "Enhanced recovery project," as defined by Utah Code 59-5-101, and approved by the Board of Oil, Gas, and Mining on or after January 1, 1996.

LINE 17 RECOMPLETION OR WORKOVER

A tax credit is allowed for 20 percent of the expenses incurred in a recompletion or workover approved by the Division of Oil, Gas, and Mining. The tax credit for each recompletion or workover may not exceed \$50,000 per well during each calendar year through December 31, 1994; and, beginning January 1, 1995, \$30,000 per well during each calendar year.

LINE 18 PAYMENT DUE

If the credit on line 17 exceeds the tax on line 16, the excess credit may be used on subsequent returns. The amount on line 18 cannot be less than zero.